

Smart Grids Framework : Architecture View & Economic Indicators

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Efficient Operation

Main problem are the losses in core. They are caused by hysteresis and eddy losses. Magnetic hysteresis is phenomena linked with all ferromagnetic materials. When some ferromagnetic was used for conduction of magnetic flux material becomes magnetized by retentive magnetism.

Parallel operation

Possible way for decreasing lost energy may be the use of parallel connection. Two or more similar transformers connected together have several advantages. First is economical – lower losses transcript into saving money. The second one is practical. When we have more transformers usually it is not problem to turn off one of them for maintenance or it can serve as a backup.

















/pical Generation Cost Structure				
	Technology			
Levelized Cost of Energy" (LCOE), is the average price per unit of output needed for the plant to break even over its operating lifetime.	Simple-cycle combustion turbine	minutes to hours	minutes	
	Combined-cycle combustion turbine	hours	hours to da	ays
	Nuclear	days	weeks to r	nonths
	Wind Turbine (includes offshore wind)	minutes	none	
	Hydroeletric (includes pumped storage)	minutes	none	
	Tochno	lom-	Cepital Cost (\$/kW)	Operating Cos
•Ramp time	rectinology		Capital Cost (pixte)	(\$/kWh)
moment it can start providing energy to the grid at its lower operating limit (see	Coal-fired combi	ustion turbine	\$500 - \$1,000	0.20 — 0.04
below), in [h] •Canacity	Natural gas combustion turbine		\$400 — \$800	0.04 — 0.10
The maximum output of a plant, in [MW] -Lower Operating Limit (LOL)	Coal gasification combined-cycle (IGCC)		\$1,000 - \$1,500	0.04 — 0.08
The minimum amount of power a plant can generate once it is turned on, in [MW] •Minimum Run Time	Natural gas combined-cycle Wind turbine (includes offshore wind) Nuclear		\$600 - \$1,200	0.04 — 0.10
The shortest amount of time a plant can operate once it is turned on, in [h]. •No-Load Cost			\$1,200 - \$5,000	Less than 0.0
The cost of turning the plant on, but keeping it "spinning," ready to increase power output, in [\$/MWh]. Another way of looking at the no-load cost is the fixed			\$1,200 - \$5,000	0.02 — 0.05
cost of operation; Start-up and Shut-down Costs These are the costs involved in turning the plant on and off. in [\$/MWh].	Photovoltaic Solar		\$4,500 and up	Less than 0.0
cost of operation; Start-up and Shut-down Costs These are the costs involved in turning the plant on and off. in I\$/MWh].	FILOROVOICA			